





INNOVATION ON THE GROUND

Results Presentation

Financial Year ended 30 September 2018

ASX: IPL

US ADR: INCZY

Disclaimer

This presentation has been prepared by Incitec Pivot Limited ("IPL"). The information contained in this presentation is for information purposes only. The information contained in this presentation is not investment or financial product advice and is not intended to be used as the basis for making an investment decision. This presentation has been prepared without taking into account the investment objectives, financial situation or particular needs of any particular person.

No representation or warranty, express or implied, is made as to the fairness, accuracy, completeness or correctness of the information, opinions and conclusions contained in this presentation. To the maximum extent permitted by law, none of IPL, its directors, employees or agents, nor any other person accepts any liability, including, without limitation, any liability arising out of fault or negligence for any loss arising from the use of the information contained in this presentation.

In particular, no representation or warranty, express or implied, is given as to the accuracy, completeness or correctness, likelihood of achievement or reasonableness of any forecasts, prospects or returns ("forward-looking statements") contained in this presentation nor is any obligation assumed to update such information. Such forward-looking statements are based on information and assumptions known to date and are by their nature subject to significant uncertainties and contingencies. Actual results, performance or achievements could be significantly different from those expressed in, or implied by, this presentation. Forward-looking statements are not guarantees of future performance.

Before making an investment decision, you should consider, with or without the assistance of a financial adviser, whether an investment is appropriate in light of your particular investment needs, objectives and financial circumstances. Past performance is no guarantee of future performance.

Incitec Pivot Limited ABN 42 004 080 264







INNOVATION ON THE GROUND

Welcome and Introduction

Financial Year ended 30 September 2018

Jeanne Johns
Managing Director & Chief Executive Officer



Overview

1 Financial Year Review

Zero Harm

Results Overview

Jeanne Johns

Managing Director & Chief Executive Officer

2 Group Financial Results

Financial Year 2018 Overview

Balance Sheet and Capital Management

Corporate and Group

Frank Micallef

Chief Financial Officer

3 Operational Review

Dyno Nobel Americas

Dyno Nobel Asia Pacific

Fertilisers Asia Pacific

Technology

Sustainability

Jeanne Johns

Managing Director & Chief Executive Officer

4 Outlook & Priorities

Jeanne Johns

Managing Director & Chief Executive Officer

5 Questions & Answers

Zero Harm

Refocussed our strategy for Health, Safety & Environment (HSE)

Broadened our HSE strategy, focus on driving output improvements

Continuous improvement on broader set of HSE targets:

- 30% improvement in TRIFR by 2021 (vs 1H18: 1.02)
- Sustainable year-on-year reduction in Tier 1/2 Process Safety Incidents
- Sustainable year-on-year reduction in High Potential Severity Incidents
- Zero Significant Environmental Incidents





Zero Harm Performance

TRIFR for FY18 of 0.96, consistent with our target of < 1

- High Potential Severity Incidents up 2% to 42 (pcp:41)
- Process Safety Incidents improved 7% to 26 (pcp:28)
- Significant Environmental Incidents flat at 1 (pcp:1)

Results Overview

NPAT: \$207.9m, down \$110.8m (including IMIs of \$139.5m)

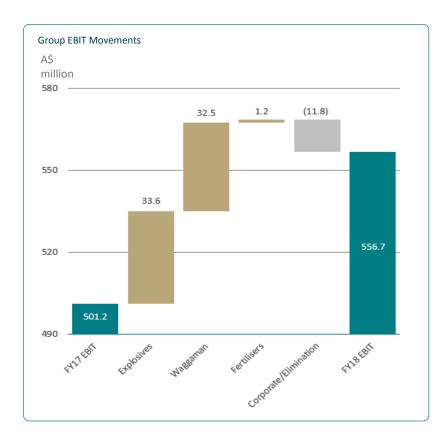
Strong result in FY18 with improved outlook

NPAT excluding IMIs of \$347.4m 9.0% vs pcp

EBIT excluding IMIs of \$556.7m 11.1% vs pcp



- Explosives earnings up 9.8% or \$33.6m, with strong volume growth
- Waggaman earnings up 50.9% or \$32.5m, world class operational performance
- Fertilisers earnings up 1.1%, or 23.5% underlying¹, benefits of firming prices and improved value chain management
- Delivered increased shareholder returns
 - FY18 dividend increased to 10.7 cps (pcp: 9.4 cps), maintaining dividend payout ratio of 50%
 - \$210m (70%) of share buyback completed



FY18 Strategic & Operational Highlights

Strategy delivery on track & building momentum

People priorities

- Team engagement and collaboration reset
- Leadership team refresh, energised and aligned to deliver on strategy

Growth opportunities

- Leveraging differentiated technology across geographies, introducing DeltaE into Asia Pacific
- Strengthened technology pipeline for the future, building on leading technology platform

Performance excellence

- · Record production at Waggaman and Moranbah, a benchmark for Manufacturing Excellence agenda
- Delivered against BEx target
- · Strong fertiliser sales volumes through diversification and improved value chain management
- · Growing profitability and market share in the US by optimising our asset base and our technology

Focus areas

- Mitigated take-or-pay volume commitment in Western Australia, adding a new major customer
- Extended Gibson Island gas contract to end of calendar 2019, involved in exploration of gas tenement in Qld







INNOVATION ON THE GROUND

Group Financial Results

Financial Year ended 30 September 2018

Frank Micallef
Chief Financial Officer



FY18 Performance Overview

EBIT excluding IMIs of \$556.7m, up 11.1% pcp

Strong performance in major turnaround year

Continued profit growth in explosives

- Results benefited \$22.2m from strong customer demand and US market share gains
- Benefits somewhat offset by lost business in Western Australia

Waggaman delivering strong manufacturing performance

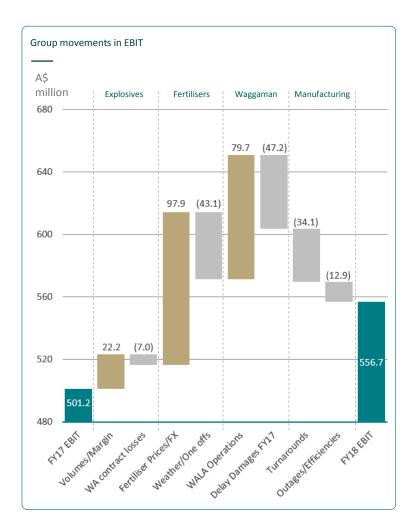
- Waggaman earnings benefited \$79.7m from improved manufacturing performance and higher ammonia prices
- Construction delay damages of \$47.2m in FY17

Fertilisers performance resilient, benefitted from firming prices and diversification

- \$97.9m benefits from higher global fertiliser prices, distribution volumes of 2.2m tonnes
- Benefits somewhat offset by:
 - Dry weather impact of \$19.8m on sales volumes/mix and supply chain cost
 - Non repeat of FY17 Property sales of \$20.0m

Manufacturing

- Turnarounds net impact of \$34.1m
 - Extended turnarounds at Phosphate Hill, Cheyenne and St Helens
 - Full year of Moranbah vs FY17 turnaround
- Outages/Efficiency net impact of \$12.9m
 - Unplanned outages at Cheyenne, Phosphate Hill and Gibson Island
 - Moranbah plant efficiencies from ongoing investment



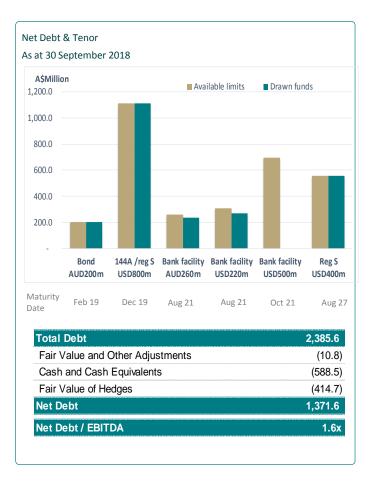
Balance Sheet and Capital Management

Robust Balance Sheet

- Credit metrics well inside target ranges
 - Net Debt / EBITDA²:
 1.6x (pcp: 1.7x)
 - Interest Cover³:
 - 7.3x (pcp: 7.9x)
- Investment grade credit ratings maintained
 - S&P: BBB with stable outlook
 - Moody's: Baa2 with stable outlook
- Expected refinancing of maturing debt in FY19
- Remain capital disciplined
- Funded capital expenditure in intensive turnaround year and with share buyback program

Increased Shareholder Returns

- FY18 dividend increased to 10.7 cps (pcp: 9.4 cps), 12% franked
- 50% payout ratio maintained
- On-market share buyback 70% completed
 - 57 million ordinary shares bought back for \$210m
 - program expected to be completed in 1HCY19



Corporate and Group

Net Borrowing Costs up \$19.3m to \$128.0m

- Impact of higher average US interest rates and cessation of Waggaman capitalised interest
- Average interest rate of 5.68% (pcp: 4.69%)

Corporate costs up \$10.9m to \$31.3m

- Investment in additional capability in Commercial and Technology functions
- Investment in technology development pipeline

Tax Expense pre-IMIs¹ up \$7.5m to \$78.4m

- Increased tax expense primarily driven by higher earnings compared to pcp
- Effective tax rate on operating profit was 18.3% (pcp: 18.1%)

Hedging Program

- Average realised A\$:U\$\$ exchange rate was \$0.76
- 50% of estimated 1H19 US\$ linked fertilisers sales hedged at \$0.75, full participation in downward rate movements

Incitec Pivot Limited





INNOVATION ON THE GROUND





INNOVATION ON THE GROUND

Operational Review

Financial Year ended 30 September 2018

Jeanne Johns
Managing Director & Chief Executive Officer



Dyno Nobel Americas

EBIT up 22.2% to US\$211.6m

Strong growth from high quality market positions

Explosives earnings up US\$12.4m, driven by market growth and share gains

- Quarry & Construction (Q&C) remains primary growth driver, volumes up 7%
- Base & Precious Metals volumes up 5%, underpinned by new business
- Coal volumes up 16%, with full period impact of FY17 contract wins

Waggaman earnings improved US\$25.7m, world class performance

- Operational earnings¹ increased US\$60.8m compared to pcp
 - Benefited US\$47.6m from increased sales volumes and ammonia price
 - Plant efficiencies of US\$13.2m, operating at 103% of nameplate capacity²

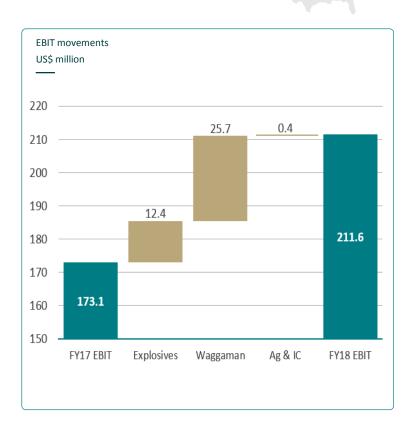
Ag & IC earnings flat in major turnaround year

• Benefits from higher fertilisers prices offset by impact of turnarounds

Strategic Highlights

- Technology and execution continued to drive market share growth in Q&C
- DeltaE and electronics application successfully introduced into different end markets
- World class operational performance at Waggaman, underpins investment case
- Strategic nitrogen footprint driving earnings growth in flat Coal market





^{2. 800,000} metric tonnes per annum production capacity

Waggaman Operations

DYNO Dyno Nobel

Earnings up 50.9%, production at 103%

Project overview

- Construction completed under budget
- Compensation payments received of ~ US\$50.7m¹
- FY17, 1st year of operations, production at 74% of nameplate capacity

FY18 world class performance

- Production at 103% of nameplate capacity
- Operational earnings up US\$60.8m





Dyno Nobel Asia Pacific

EBIT up 8.7% to \$205.4m



Earnings up \$6.9m from strong volumes growth in Metallurgical Coal sector

Increased demand driven by mining activity in Bowen Basin

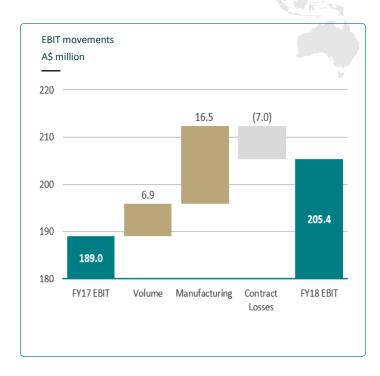
Moranbah operating at record production levels, delivered \$16.5m benefits

- Continued investment in asset over last 5 years
- Record production at 371 thousand tonnes of ammonium nitrate

Strategic Highlights

- Acquired major new full service customer in Western Australia, take-or-pay commitment covered
- Successfully trialed and launched DeltaE at customer sites in Asia Pacific
- Strong electronic detonator sales growth in Australia
- Reliable manufacturing performance at Moranbah, underpins security and flexibility of supply for Bowen Basin customers





Asia Pacific Fertilisers

EBIT up 0.7% to \$104.6m

Strong volumes despite dry weather, global fertiliser demand firmed pricing

Underlying earnings¹ up 24.6% excluding one off FY17 asset sales of \$20m Global fertilisers prices firmer in FY18, driving earnings up \$88.5m

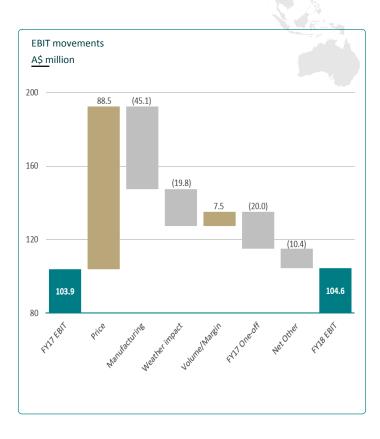
Impact of \$45.1m from Phosphate Hill turnaround and Gibson Island outages

- Largest turnaround completed in history of Phosphate Hill / Mt Isa
 Drought conditions in NSW and Southern QLD impact of \$19.8m
- Lower sales volumes and unfavorable sales mix in drought affected areas Higher distribution margins, benefits of \$7.5m in challenging market
- Improved co-ordination of trading activities and supply chain Strong distribution volumes of 2.2 million tonnes
- Higher volumes sold in non-drought affected areas
 Net Other of \$10.4m, bad debt and environmental costs in FY18

Strategic Highlights

- Improvements in value chain management and market segmentation starting to deliver value
- New management team established, combining strong operational execution with customer and marketing focus
- Gibson Island gas supply contract extended to December 2019





Innovation On The Ground

Jumbo Trucks

Differential Energy in use















- Rapid market uptake of premium product suite offering
- Enables energy to be customised to variable ground conditions creating new blast design opportunities and enhanced blasting results
- Superior platform for maximising customer benefits and automated drill and blast activities

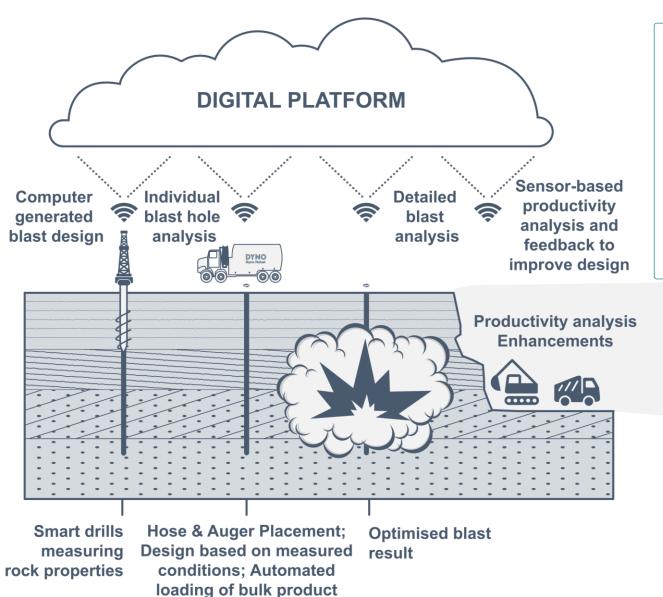
Generation 4 Electronics



EZShot

- Transformation in shock tube Initiation Systems
- Nonel triggered electronic delay element

Innovation On The Ground – the future is here



Full Spectrum Integration

- Plant Process & Equipment
- Bulk Products
- Initiation Systems (Electronics, NONEL, Wireless)
- Digital
- Mining Applications Technology

Sustainability

Managing Impacts of Climate Change

- Completed detailed assessment of the financial risks and opportunities associated with climate change
- IPL's financial resilience assessed against two future climate scenario, being a 2-degree and 4-degree change
- IPL's risk assessment and treatment strategies are detailed in the Group's 2018 Annual Report

Diversity

- · IPL remains committed to expanding diversity
- Committed to increasing gender diversity by 10% year-on-year to reach 25% by 2022

Gender Diversity	FY18	FY17
Board ¹	43%	25%
Executive Team	22%1	33%
Senior Management	17%	19%
Management	18%	11%
Global workforce	16%	16%

2.6% Indigenous employment across IPL's Australian businesses

Environmental, Social and Governance (ESG)

- Dow Jones Sustainability Index (DJSI) Assessment
 - Continue to outperform Chemicals sector average

REBECO SAM CORPORATE SUSTAINABILITY ASSESSMENT Calendar Year

Dimension	2014	2015	2016	2017	2018
Economic	65	67	74	73	71
Environmental	60	51	60	61	64
Social	67	63	65	68	57
IPL	64	60	67	68	65
Chemicals sector average	55	58	56	53	44

Member of FTSE4Good Index and ECPI Indices







INNOVATION ON THE GROUND

FY19 Outlook and Priorities

Financial Year ended 30 September 2018

Jeanne Johns
Managing Director & Chief Executive Officer



FY19 Outlook

Business well positioned, with strong momentum into FY19

Dyno Nobel Americas

Dyno Nobel Asia Pacific

Phosphate Hill expected to

Fertilisers Asia Pacific

buyback expected to be

Corporate

- Business well positioned in key growth markets
 - Quarry & Construction industry growth forecast of mid-single digits¹
 - Base & Precious Metals industry growth forecast of low single digits²
 - Coal industry forecast slight decline²
- No major turnarounds planned in FY19
- Waggaman production expected in line with FY18

- Strong demand expected to continue from Metallurgical Coal sector
- Moranbah production expected consistent with FY18
- Technology driven sales growth expected to gain momentum in FY19
- Australian AN market expected to remain competitive, keeping pressure on pricing and margins
- Impact from contract losses in Western Australia of \$14m EBIT (\$10m after tax) in FY19

- produce ~1 million tonnes of ammonium phosphates
- Phosphate Hill gas cost to reduce ~\$25m in FY19 (new gas contract from January 2019)
- Higher gas cost at Gibson Island of ~\$50m in FY19
- Gibson Island production volumes down (9-week shutdown from October 2019)
- If economical gas cannot be secured beyond December 2019, Gibson Island likely to cease manufacturing operations
- Improved value chain management and market segmentation delivering full year benefits
- Results will continue to be dependent on global fertilisers prices, A\$/US\$ exchange rate and weather conditions

- Remaining \$90m of share completed in 1HCY19
- Corporate cost is expected to be flat for FY19, ongoing investment in technology and strategic functions
- Borrowing cost of ~\$135m expected
- Effective tax rate between 19% and 21%
- Hedging: 50% of 1H19 fertilisers sales hedged at \$0.75 with full participation below this level
- Targeting BEx benefits of \$25m
- Sustenance capital expenditure for FY19 of ~\$250m
- FY19 one off lease buy outs of ~\$45m



21

FY19 Priorities

- Safety remains top priority
- Manufacturing Excellence to drive performance improvement
 - Drive Manufacturing Excellence under new leadership over next 3 years to 2021
 - Focus on improvement in reliability and optimising turnaround cycles and execution
- Further expanding technology offer in Asia Pacific and deepening of technology uptake in Americas
 - Launch EZShot in Asia Pacific/Americas in FY19
 - Continue to expand DeltaE across Asia Pacific
- Strengthening technology pipeline, building on leading capability and products
- Maintain growth momentum in Explosives Americas, continue to leverage premium technology and strategic nitrogen footprint
- Explosives Asia Pacific, key focus on customer contract renewals
- Fertilisers Asia Pacific, continue strategy implementation driving value chain improvements and growth in new customer segments
- Relentless search for economical gas supply to Gibson Island
- Maintain capital discipline
- Complete remaining \$90m of share buyback







INNOVATION ON THE GROUND

Questions

Financial Year ended 30 September 2018







INNOVATION ON THE GROUND

Appendix 1

Financial Year ended 30 September 2018



EBIT Sensitivities

IPL earnings are sensitive to external influences

- Global fertiliser prices and foreign exchange are key factors impacting the Group's earnings
- US Natural gas and global ammonia prices are also important factors

FY18 EBIT Sensitivities

Commodity	Proxy Index	EBIT Sensitivity
Americas		
Ammonia ¹	CFR Tampa	+/- US\$10/mt = +/-US\$6.5m
Natural Gas ²	Henry Hub	+/-US\$0.10/mmbtu=-/+US\$2.7m
Urea ³	FOB NOLA	+/-US\$10/mt=+/-US\$1.7m
FX EBIT Translation ⁴		+/-A\$/US\$0.01=-/+A\$3.6m
Asia Pacific		
DAP ⁵	FOB Tampa	+/-US\$10/mt=+/-A\$11.3m
Urea ⁶	FOB Middle East	+/-US\$10/mt=+/-A\$4.4m
FX Transactional 5,6		+/-A\$/US0.01=-/+A\$7.4m

^{1.} Based on actual FY18 Waggaman manufactured ammonia for sale of 824 kmt

^{2.} Based on actual FY18 Waggaman natural gas consumption

^{3.} Based on St Helens plant capacity of 175 metric tonnes of urea equivalent product

^{4.} Based on FY18 Americas EBIT of \$US211.6m at the FY18 average exchange rate of A\$/US\$ 0.76

^{5.} Based on actual FY18 Phosphate Hill Ammonium Phosphate sales of 861 kmt; FY18 average realised DAP price of US\$400 and FY18 average exchange rate of A\$/US\$ 0.76

^{6.} Based on actual FY18 Gibson Island urea equivalent sales through IPF network of 335 kmt; FY18 average realised urea price of U\$\$259 and FY18 average exchange rate of A\$/U\$\$ 0.76

Gibson Island



Arrangements for development of gas tenement finalised

Drilling and appraisal works to be completed during calendar 2019, commitment to spend up to \$20m

Gas supply to Gibson Island

Interim gas supply to 31 December 2019, will increase manufacturing costs by ~\$50m in FY19

IPL is continuing to assess options for sourcing gas for calendar years 2020 and 2021

Carrying value of plant written down in FY16

Additional maintenance (9-week shutdown) of ~\$10m required to operate to end of 2019

Should a decision to close Gibson Island be taken at the end of 2019, closure costs estimated to be ~\$70m

Closure costs consist of cash costs \$60m and non-cash costs of \$10m

Likely to be offset in part by sale of land (estimated land value up to ~\$60m, depending on operational requirements)

Cash flow from sale of land likely to lag closure costs







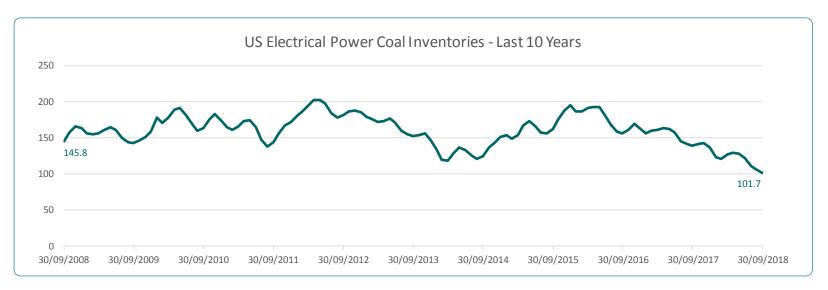
INNOVATION ON THE GROUND

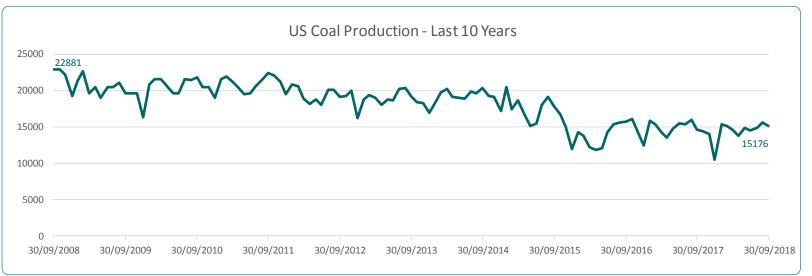
Appendix 2 – Commodity Statistics

Financial Year ended 30 September 2018

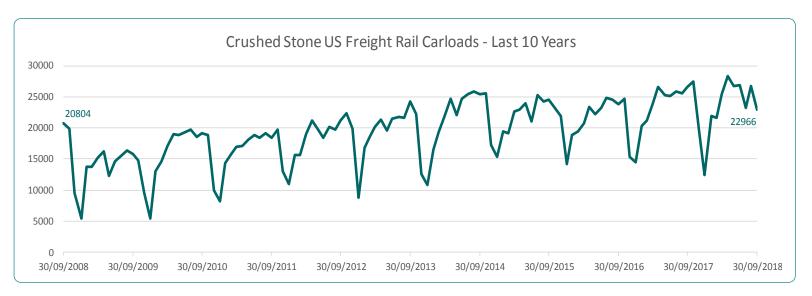


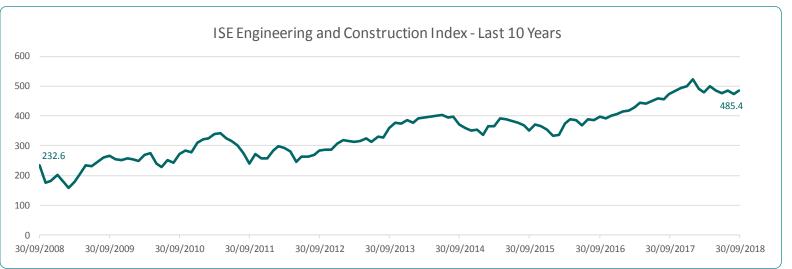
US Coal Inventories and Production



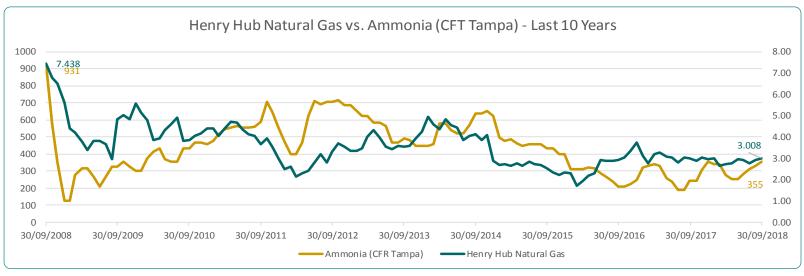


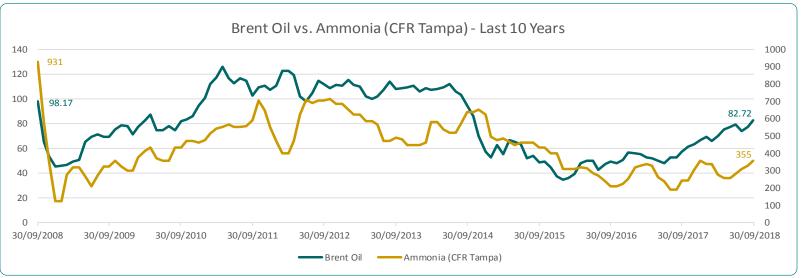
US Quarry and Construction Indicators



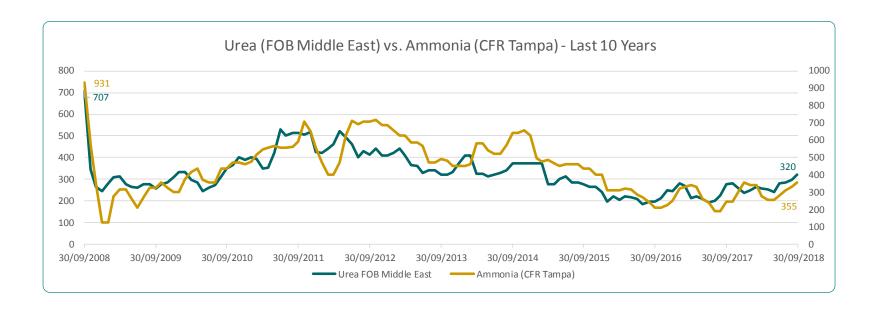


US Ammonia Spreads

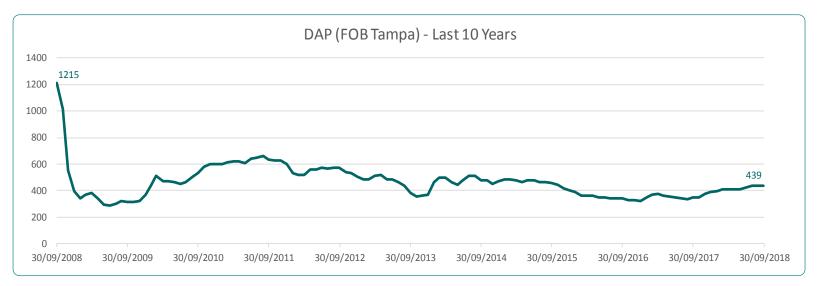


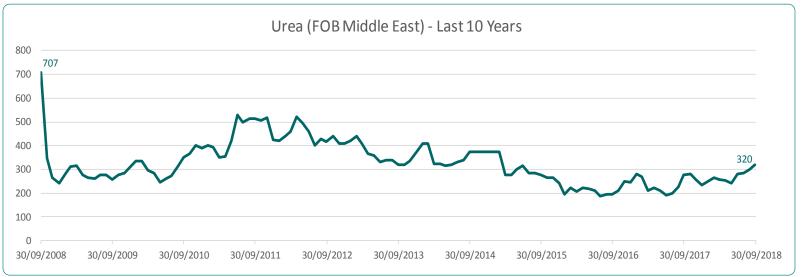


US Ammonia Spreads



Fertiliser Benchmark Pricing





32